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UPDATED METRICS TABLE 1 AND TABLE 2

Table 1. Metrics Table showing specific performance improvements that are anticipated under BP1 work scope.

Design/Process Improvement	Capital Expenditure (CapEx) Improvements (Including Installation Costs)			Operational Expenditure (OpEx) Improvements			Availability (% of year unavailable due to subsystem)			System Life			AEP		
	Baseline \$/kWh	Proposed Improvement \$/kWh	Estimated at Down Select	Baseline \$/kWh	Proposed Improvement \$/kWh	Estimated at Down Select	Baseline	Proposed Improvement	Estimated at Down Select	Baseline	Proposed Improvement	Estimated at Down Select	Baseline	Proposed Improvement	Estimated at Down Select
Integrated deployment and retrieval system	\$0.07	\$0.09		\$0.04	\$0.03		6.07%	1.74%		6.5 yrs	6.5 yrs		NA		
Component improvement (turbines)	\$0.14	\$0.04		\$0.01	\$0.01		0%	0%		20 yrs	25 yrs		NA		
Modular system component design (driveline)	\$0.06	\$0.10		\$0.18	\$0.06		4.93%	1.64%		1 yr	10 yrs		NA		
Environment characterization, monitoring and mitigation	\$0.01	\$0.01		\$0.39	\$0.12		10.96%	7.67%		20 yrs	25 yrs		NA		
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Table 2. Metrics Table showing overall device performance improvements that are anticipated under BP1 work scope.

	Baseline	Estimated Value at Down Select	Value at Project Completion
CAPEX (\$/kilowatt (kW))	\$104,213		
O&M Costs (\$/kW-h)	\$ 1.36		
AEP (kilowatt hour (kW-h)/year)	188,800		
LCOE (\$/kW-h)	\$ 2.73		
Absorbed Power (kW) (at rated speed of 2.25m/s)	22.9		